

USER MANUAL





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1. About This Manual

1.1 Scope

This manual is valid for on-grid Inverter:

GT1-1K6S1 GT1-2K2S1 GT1-3KS1 GT1-3K3S1 GT1-3K6D1 GT1-4KD1 GT1-4K6D1 GT1-5KD1 GT1-6KD1 GT1-7KT1 GT1-8KT1 GT1-9KT1 GT1-10KT1

1.2 Intended Audience

The manual is intended for photovoltaic (PV) inverter operating personnel and qualified electrical technicians. Any electrical installation and maintenance on this inverter must be performed by qualified electricians by professional electrical personnel who has obtained the license from local authorities.

1.3 Symbols Used

Safety instructions will be highlighted with the following symbols. These important instructions must be followed during installation, operation and maintenance of the inverter.

Symbol	Description
⚠ DANGER	Indicates a hazard with a high level of risk that, if not avoided, will result in death or serious injury.
⚠ WARNING	Indicates a hazard with a medium level of risk that, if not avoided, could result in death or serious injury.
⚠ CAUTION	Indicates a hazard with a low level of risk that, if not avoided, could result in minor or moderate injury.
NOTICE	Indicates a situation that, if not avoided, could result in equipment or property damage.

1.4 How to use this manual

Read the manual and other related documents before performing any operation on the inverter. Documents must be stored carefully and be available at all times. The information in this manual is subject to change without notice. Please check www.livoltek.com for more information.

2. Safety

2.1 Product Description

LIVOLTEK GT1 Series on-grid inverter, ideal for home, business and remote locations. The inverter generates renewable electricity from solar energy, and provides Pure Sine Wave AC output for connected equipment. Please read and follow all the instructions and cautions on the inverter and this user manual during installation, operation or maintenance at all times.

2.2 Important Safety Instructions

The safety instructions in this manual cannot cover all the precautions that should be followed. Perform operations considering actual onsite conditions. LIVOLTEK shall not be held liable for any damage caused by violation of the safety instructions in this manual.

2.2.1 Personnel Safety

- The inverter must be installed, electrically connected, operated and maintained by specially trained technician;
- The qualified technician must be familiar with the safety regulations of electrical system, working process of PV power generation system, and standards of local power grid;
- The technician must read through this User Manual carefully before any operations.

2.2.2 Inverter Protection

⚠ WARNING

Do not disconnect the PV connectors when the inverter is running.

Ensure that there is no voltage or current before installing or disconnecting any connectors.

All safety instructions, warning labels, and nameplate on the inverter should not be removed or covered.

⚠ WARNING

When the photovoltaic array is exposed to light, it supplies a dc voltage to this equipment.

⚠ CAUTION

Do not touch any hot parts (such as the heat sink) during operation.

⚠ CAUTION

Hot surfaces – To reduce the risk of burns – Do not touch.

"Do not remove cover until 5 minutes after disconnecting all sources of supply."

NOTICE

As soon as receiving the inverter please check if it is damaged during its transportation. If yes, please contact your dealer immediately.

Only qualified personnel can change the country settings.

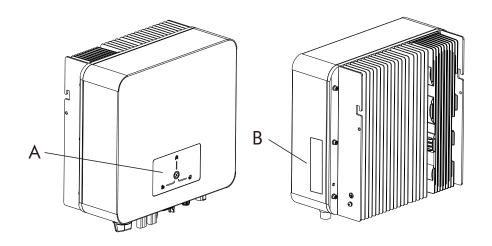
 Adequate ventilation must be provided for inverter installation location
 Mount the inverter in vertical direction, and ensure that no objects block the heat dissipation

2.3 Symbol on the Type Label

Symbol	Explanation			
(€	CE mark. The inverter complies with the requirements of the applicable CE guild lines.			
UK	UKCA mark. The inverter complies with the requirements of the applicable UKCA guidelin			
UK NI	UKNI mark. The inverter complies with the requirements of the applicable UKNI guidelines.			
	Direct Current (DC)			
$\overline{}$	Alternating Current (AC)			
	Point of connection for grounding protection			
	RCM remark.			
SAA	SAA certification.			
	Beware of hot surface. The inverter can become hot during operation. Avoid contact during operation			
<u> </u>	Danger of high voltages. Danger to life due to high voltages in the inverter!			
A	Danger. Risk of electric shock!			
	Observe enclosed documentation.			
	The inverter can not be disposed together with the household waste. Disposal information can be found in the enclosed documentation.			
	The inverter can not be disposed together with the household waste. Disposal information can be found in the enclosed documentation.			
A C:	Danger to life due to high voltage. There is residual voltage in the inverter which needs 5 min to discharge. • Wait 5 min before you open the upper lid or the DC lid.			

3 Product Overview

3.1 View of the inverter



View the GT1 Series on-grid inverter

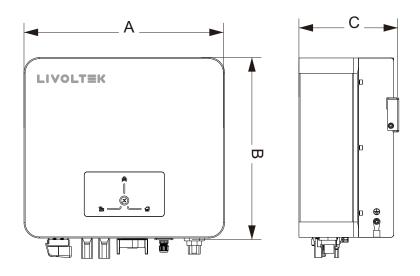
Position Designation	
Α	LED indicator
В	Label

3.2 Dimension

GT1 series of single-phase grid-connected inverter has two external Dimensions. $1.6\sim3.3$ kW power range belongs to one external dimension; $3.6\sim6.0$ kW power range belongs to one external dimension. See below for details:

 $1.6 \sim 3.3 \text{kW}$ power section model: GT1-1K6S1、GT1-2K2S1、GT1-3KS1、GT1-3K3S1;

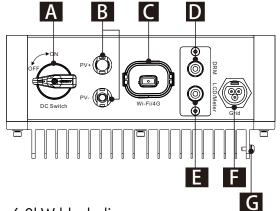
3.6~6.0kW power section model: GT1-3K6D1、GT1-4KD1、GT1-4K6D1、GT1-5KD1、GT1-6KD1;



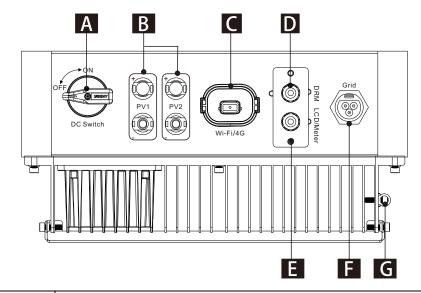
Position	1.6~3.3kW	3.6~6.0kW	7.0~10.0kW
A	280mm	350mm	410mm
В	300mm	315mm	345mm
С	140mm	176mm	186mm

3.3 Terminals of the inverter

GT1 1.6~3.3kW block diagram

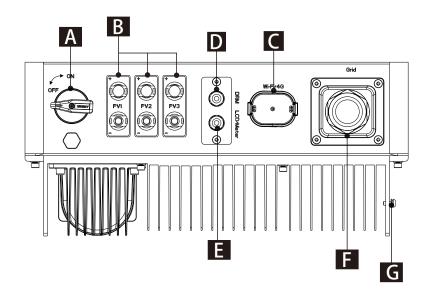


GT1 3.6~6.0kW block diagram



Α	DC switch
В	PV connection area
С	Wi-Fi port
D	DRM port (apply to AS4777)
Е	AC1-LCD and meter communication port
F	Grid output port
G	Earth port

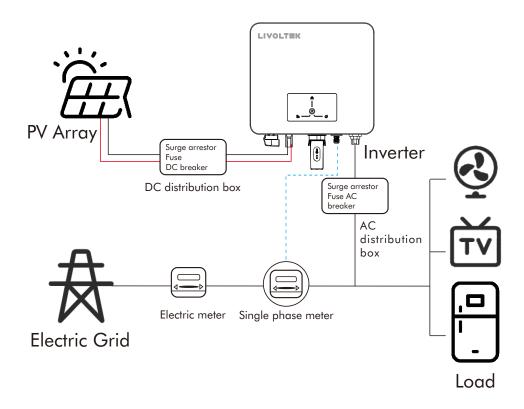
GT1 7.0~10.0kW block diagram



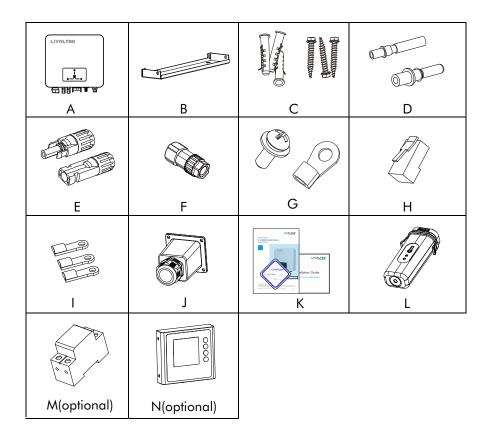
Α	DC switch
В	PV connection area
С	Wi-Fi port
D	DRM port (apply to AS4777)
Е	AC1-LCD and meter communication port
F	Grid output port
G	Earth port

3.4 System Diagram

Solar Power available



Scope of Delivery



Item	QTY	Designation		
Α	1	Inverter		
В	1	Bracket		
С	3	Expansion screws for fixing mounting bracket		
, D	1/2/3	PV pin angle(positive*1/2/3 , negative*1/2/3)		
☆E	1/2/3	PV terminal(positive*1/2/3 , negative*1/2/3)		
F	1	Grid terminal(only apply to GT1.6~6.0kW)		
G	1	M5 Screw for fixing the inverter /Earth screw		
Н	2	RJ45 terminal		
I	3	O-shaped terminal(only apply to GT1 7.0~10.0kW)		
J	1	Waterproof Cover(only apply to GT1 7.0~10.0kW)		
K	1	Certificate card /User manual /Quick installation guide		
L	1	Wi-Fi		
М	1	Smart Meter (optional)		
Ν	1	AC1-LCD (optional)		

Note: "\(\text{"} \) Represents the difference in accessories, GT1-1.6~3.3kW has a pair of PV, GT1-3.6~6.0kW had two PV, GT1-7.0~10.0kW had three PV. The The installation and operation of optional parts, please check the corresponding installation guide for details respectively.

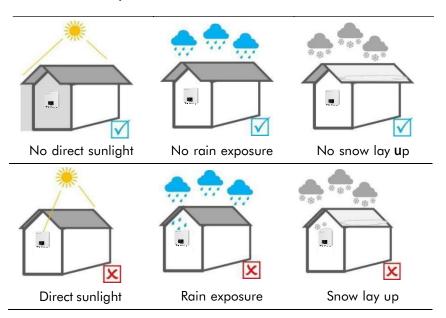
5 Mechanical Mounting

5.1 Requirements for Mounting

NOTICE

- Make sure there is no electrical connection before installation.
- In order to avoid electric shock or other injury, make sure that holes will not be drilled over any electricity or plumbing installations.
- Always follow the instructions when moving and positioning the inverter.
- Improper operation may cause injuries or serious wounds. In the case of poor ventilation, the system performance may compromise.

5.1.1 Location Requirements



Select an optimal mounting location for safe operation, long service life and expected performance. During the installation and operation process, please the inverter in don't install the inverter where people may touch its casing and radiator, because these parts will be very hot during operation.

5.1.2 Environment Requirements

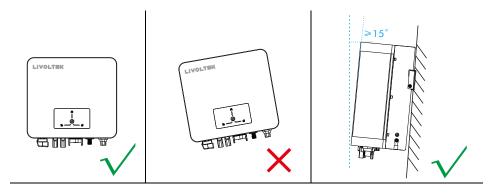
The inverter must be installed in a ventilated environment to ensure good heat dissipation. Make sure the installation site meets the following conditions:

- Not in areas where highly flammable materials are stored.
- Not in potential explosive areas.
- Not in the cool air directly.
- Not near the television antenna or antenna cable.
- Not higher than altitude of about 4000m above sea level.
- Not in environment of precipitation or humidity (>95%).
- Under good ventilation condition.
- The ambient temperature in the range of -30°C to $+60^{\circ}\text{C}$.
- The slope of the wall should be within $\pm 5^{\circ}$.
- The wall hanging the inverter should meet conditions below:
- The wall must be solid enough to bear the weight of the inverter.
- Do not install the inverter on a wall made of gypsum boards or similar materials with weak sound insulation to avoid noise disturbance in a residential area.

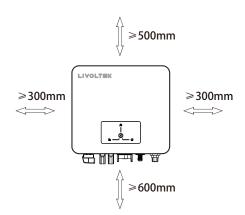
5.1.3 Angle and Space Requirements

NOTICE

Never install the inverter horizontally, or with a forward tilt or with a backward tilt or even with upside down. The horizontal installation can result in damage to the inverter. Install the inverter upright or at a maximum back tilt of 15 degrees to facilitate heat dissipation.



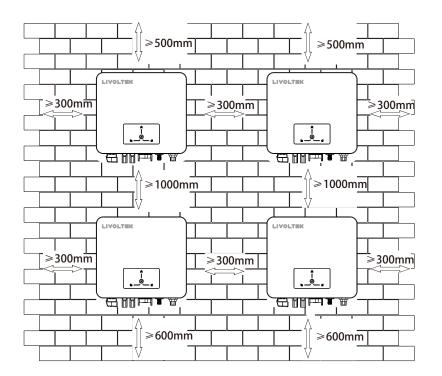
Reserve enough space when installing inverter (at least 300mm) for heat dissipation.



Reserved space dimensions of installation

Position	Min Distance
Left	300mm
Right	300mm
Up	500mm
Down	600mm
Forward	500mm

The distance of installation space for multiple inverter is as follows:



5.2 Mounting Instructions

Installation Tools (recommended but not limited to the following ones):

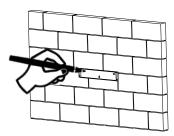
Protective glasses and gloves, Marker, Measuring tape, Multi-meter, Wire crimper, Stripping pliers, Screwdriver, Manual wrench, Hammer drill and drill bit, etc.



Mounting the Inverter

Step1: Drill holes on the wall

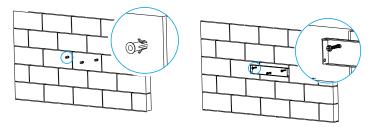
- Locate the appropriate drilling holes and mark it with a marker pen.
- Drill holes with driller, make sure the holes are deep enough (at least 50mm) to support the inverter.





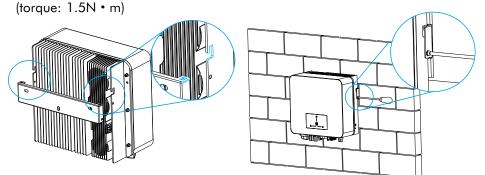
Step 2: Install the inverter to the wall

Insert the expansion tubes into the holes and hang the back plate, Then tighten the screws to install it.



Step 3: Installation Self-tapping screw

Hang the inverter on the back panel and lock the side with screws.



Step 4: Electrical Connection

Please refer to the operating instructions in the next chapter.

6 Electrical Connection

This chapter mainly describes the cable connections of the system. Prior to any electrical connections, keep in mind that the inverter has dual power supplies. It is mandatory for the qualified personnel to wear personal protective equipments (PPE) during the electrical work.



Danger to life due to a high voltage inside the inverter!

- The PV string will generate lethal high voltage when exposed to sunlight.
- Before starting electrical connections, disconnect the DC and AC circuit breakers and prevent them from inadvertent reconnection.
- Ensure that all cables are voltage free before performing cable connection.

⚠ WARNING

- Any improper operations during cable connection can cause device damage or personal injury.
- Only qualified personnel can perform cable connection.
- All cables must be firmly attached, undamaged, properly insulated and adequately dimensioned.

NOTICE

- Comply with the safety instructions related to the PV strings and the regulations related to the utility grid.
- All electrical connections must be inaccordance with local and national standards.

6.1 PV Connection

Please only use the PV connectors from the accessory box for connection. Before connecting, please make sure:

- The voltage, current and power ratings of the panels to be connected within the allowable range of the inverter. Ensure polarity is correct.
 Please refer to the Technical Data in chapter 9 for voltage and current limits.
- Since the inverter is transformerless, please do not ground either output of the PV panels. Ground the panel frames.
- Before connecting to PV modules, pease install separately a DC circuit breaker between inverter and PV modules.
- To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
- If the inverter is equipped with a three-level lightning protection device, It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

Procedure

Model	Wire Size	Cable
1.6~3.3kW	12AWG	2.5-4mm ²
3.6~6.0kW	12AWG	2.5-4mm ²
7.0~10.0kW	12AWG	2.5-4mm ²

⚠ WARNING

- Use IEC61730 class-A Rating PV modules.
- When exposed to light, PV panels will generate DC voltage.
- Turn off the DC circuit breaker before connecting any wiring.
- All wiring must be performed by a qualified personnel.
- It's very important for system safe ty and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below

▲ WARNING

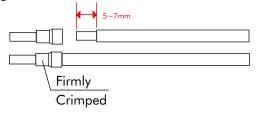
 This unit is not provided with a GFDI device. This inverter controller must be used with an external GFDI device as required by the article 690 of the National Electrical Code for the installation location.

Wiring Connection

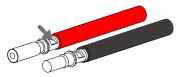
Please follow below steps to implement PV module connection:

Step1: Remove an appropriate length of the insulation layer from the positive and negative power cables using a wire stripper.

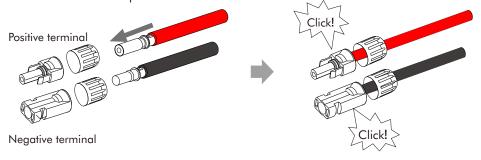
Step2. Insert the exposed areas of the positive and negative power cables into the metal terminals of the positive and negative connectors respectively and crimp them using a crimping tool.



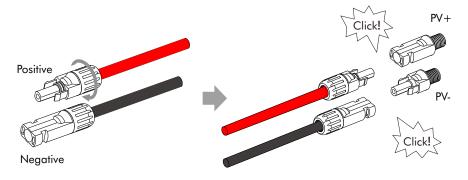
Step 3. Tighten the PV pin needle and the wiring harness to make the connection tight without looseness



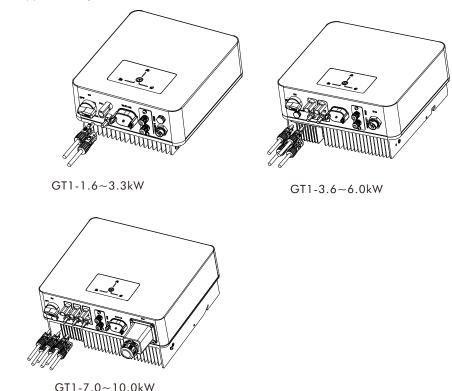
Step 4. The PV joint is divided into 2 parts - the plug and the fastening head. Insert the cable through the fastening head and the opposite plug. Note that the red and black lines correspond to different plugs. Finally, force the cable pair into the plug, will a "click" sound, which indicates that the connection is complete.



Step 5. Tighten the fastening head and into insert the corresponding positive and negative (PV-/PV+) ports of the inverter.



Step 6. Check correct polarity of wire connection from PV modules and PV input connectors. Then, connect positive pole (+) of connection wire to positive pole (+) of PV input connector. Connect negative pole (-) of connection wire to negative pole (-) of PV input connector.



6.2 Grid Output Connection

⚠ WARNING

- The grid voltage and frequency must be in the permissible range.
- An external AC breaker must be installed between inverter and Grid input power source.
 - This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of Grid input.
- All wiring must be performed by a qualified personnel.
- Before making Grid input/output connection, be sure to open DC protector or disconnection first.
- Disconnect the circuit breaker and secure it against reconnection.

Take out the Grid connector parts from the packaging. And ensure the information below before connecting the inverter to the grid:

Suggested cable requirement for Grid wires

It's very important for system safety and efficient operation to use appropriate cable for Grid input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Procedure:

Model	Wire Size	Cable	Breaker	Torque Valu (max)
GT1-1.6~3.3kW	12AWG	2.5-4mm ²	25A	1.2N • m
GT1-3.6~6.0kW	10AWG	4-6mm ²	32A	1.2N • m
GT1-7KT1	8AWG	8-10mm ²	40A	1.5N • m
GT1-8KT1	8AWG	8-10mm ²	40A	1.5N • m
GT1-9KT1	8AWG	8-10mm ²	60A	1.5N • m
GT1-10KT1	8AWG	8-10mm ²	60A	1.5N • m

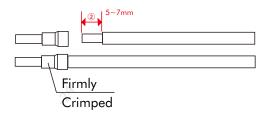
GT1-1.6~3.3kW and GT1-3.6~6.0kW series Grid connection are as

follows: Step 1: Assembling the Grid Connector.

- 1) Remove the cable jacket by 50~60mm.
- ②Strip the wire insulation by 5~7 mm.



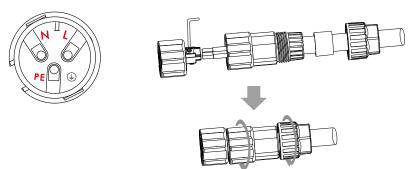
- Insert the conductors to the corresponding terminal and crimp them.
- Pull cables outward to check whether they are firmly installed.



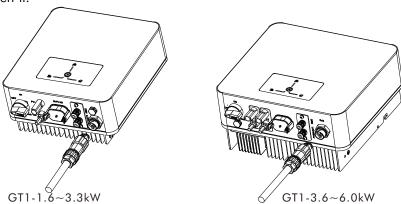
Step 2: Installing the Grid Connector

Note: The place where the device needs to be fastened during installation needs to hear "click" sound to confirm that it is locked.

 Insert the corresponding L/N/PE and use the matching tools to lock it, then tighten the threaded sleeve.(torque: 1.2N • m)

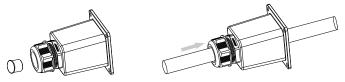


• Finally, insert it into the Grid port on the bottom frame of the inverter, and tighten it.

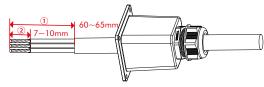


GT1-7.0~10.0kW series PV connection are as follows:

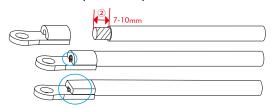
Step1:First pull out waterproof plug of the Grid Cover. Step2:And pass the Grid harness through the Grid cover.

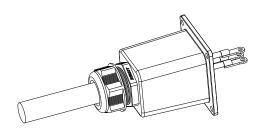


Step3: Remove the cable jacket and strip $60\sim65$ mm, And strip wire insulation by 7-10mm.

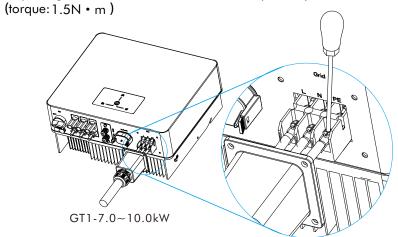


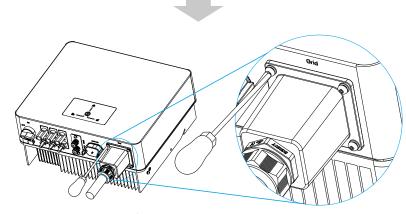
Step4: Insert the conductors to the corresponding terminal and crimp them. Pull cables outward to check whether they are firmly installed





 ${\it Step 5: Tighten the L/N/PE screws of Grid respectively, and then fasten Grid Cover.}$





GT1-7.0~10.0kW

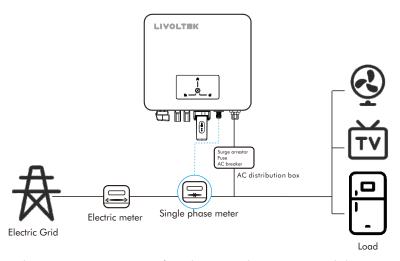
6.3 Communication Connection (Optional)

6.3.1 Meter Connection (Optional)

GT1 series single-phase grid-connected inverters should work with electric meter or current sensors to monitor household electricity consumption and limit the inverter's output power to the mains. In addition, the electricity meter can transmit the relevant electricity consumption data to the inverter or platform, which is convenient for users to read at any time.

Please note that the meter brand required by Livoltek must be used.

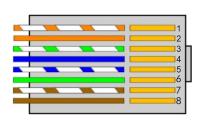
Meter connection diagram:



Step 1: The communication interface between the inverter and the Meter, with an Rj45 connector. Insert the RJ45 connector into the port marked "Meter" on the inverter and tighten the cover.

Step 2: Plug the other end of the RJ45 cable into the port of the Meter.

Meter Connector Pin Definition:

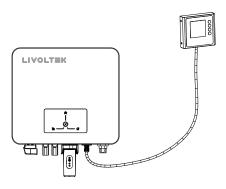


- 1、X 2、485A2
- 3、X
- 4、X
- 5、X
- 6. X
- 7、485B2
- 8、X

6.3.2 External LCD Display control panel (Optional)

LCD Display indicates the operating status and input/output power the information of the inverter. And the system parameters can also be set on it. Please follow user manual of LCD Display panel for the detailed wire connection.

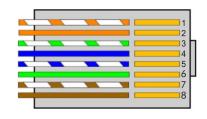
LCD display connection diagram:



Step 1: The communication interface between the inverter and the external LCD screen is LCD, with an RJ45 connector. Insert the RJ45 connector into the port marked "LCD" on the inverter and tighten the cover.

Step 2: Plug the other end of the RJ45 cable into the port of the external LCD screen.

LCD Connector Pin Definition:



- 1、GND
- 2、X
- 3、X
- 4、485B1
- 5、485A1
- 6, X
- 7、X
- 8、+12V

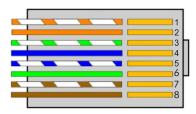
6.3.3 DRM connection(Apply to AS.4777)

Gt1 series single-phase grid-connected inverters should work with electric meter or current sensors to monitor household electricity consumption and limit the inverter's output power to the mains. In addition, the electricity meter can transmit the relevant electricity consumption data to the inverter or platform, which is convenient for users to read at any time.

DRM requirements:

Mode	Requirement		
DRM0	Operation disconnect device		
DRM1	Do not consume power		
DRM2	Do not consume more than 50% of rated power		
DRM3	Do not consume more than 75% of rated power AND Source reactive power if capable		
DRM4	Increase power consumption (subject to constraints from other active DRMs)		
DRM5	Do not generate power		
DRM6	Do not generate more than 50% of rated power		
DRM7 Do not generate more than 75% of rated power AN Sink reactive power if capable			
DRM8	Increase power generation (subject to constraints from other active DRMs)		

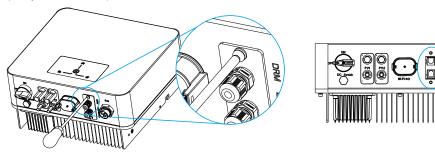
DRM Connector Pin Definition:



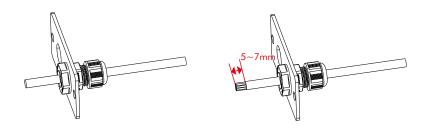
- 1、DRM1/5
- 2、DRM2/6
- 3、DRM3/7
- 4、DRM4/8
- 5、3.3V
- 6、DRMO
- 7、3.3V
- 8、GND

6.3.4 Communication connection

Unscrew the screw and take off the cover, you see that are two RJ45 ports. (torque: $1.2N \cdot m$)

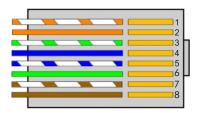


Pass the wire harness through the cover with the waterproof plug, and then strip the wire. Stripping requirements: 5-7mm.



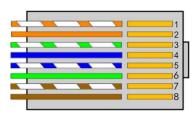
Corresponding access according to the line sequence requirements of the RJ45 specification of the interface, and use a crimping tool to press it.

DRM Connector Pin Definition:



- 1、DRM1/5
- 2 DRM2/6
- 3、DRM3/7
- 4、DRM4/8
- 5、3.3V
- 6、DRMO
- 7、3.3V
- 8、GND

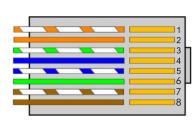
Meter Connector Pin Definition:



- 1、X
- 2、485A2
- 3、X
- 4、X
- 5、X
- 6、X
- 7、485B2
- 8, X

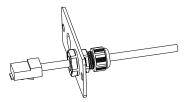
GT1 series inverter support the connection of meter, and the PIN connected to meter is:2/7.

LCD Connector Pin Definition:

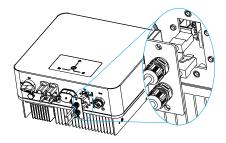


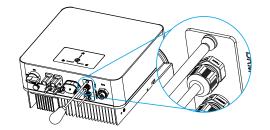
- 1、GND
- 2、X
- 3、X
- 4、485B1
- 5、485A1
- 6, X
- 7、X
- 8、12V

GT1 series inverter support the connection of external LCD, and the PIN for connected to external LCD is: 1/4/5/8.



Correspondingly insert the DRM\LCD\Meter port, and lock the cover. (torque:1.2N • m)





6.4 Earth connection(mandatory requirement)

\triangle

WARNING

- Earth connection essential before connecting supply
- Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

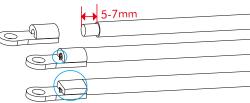
NOTICE

- Good grounding is good for resistance to surge voltage shocks and improves EMI performance. Therefor, before connecting AC, DC and communication cables, you need to ground the wires.
- For a single inverter, simply ground the PE cable; For multi-inverter, the PE cables for all inverters need to connected to the same grounded copper strip to ensure an equipotential connection.
- If the PV end of the inverter is not connected with earth, the inverter will turn on a red light inspect and report Earth Fault. this inverter complies with IEC 62109-1 clause 13.9 for earth fault alarm monitoring

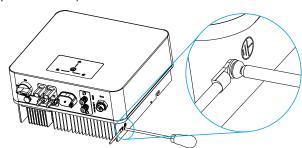
Procedure:

Model	Wire Size	Cable	Torque Valu (max)
1.6~3.3kW	12AWG	2.5-4mm ²	1.5N • m
3.6~6.0kW	12AWG	2.5-4mm ²	1.5N • m
7.0~10.0kW	12AWG	2.5-4mm ²	1.5N • m

Step1: prepare a one-core wire, strip it 5-7mm and crimp the incoming Earth terminal;



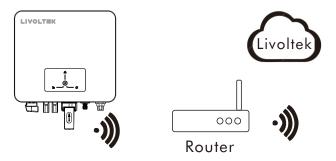
Step2: Then insert it through earth terminal and use a crimping tool to press it tightly; (torque:1.5N • m)



6.5 Wi-Fi Connection

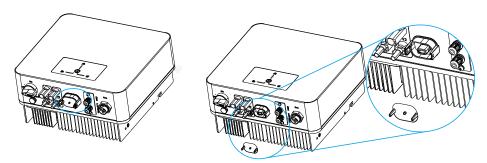
The inverter provides a Monitoring module port, which can transmit data of the inverter to the monitoring website via Wi-Fi. (If necessary, purchase products from Livoltek)

Monitoring module connection diagram:



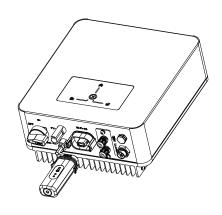
Wi-Fi module implements communication with Cloud server through wireless or Ethernet network to monitor inverter's data status. For more details, refer to Wi-Fi Product Application Manual.

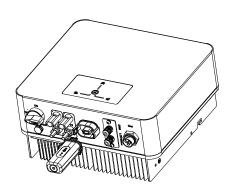
Sept 1: Disassemble Livoltek's Wi-Fi accessories, and open the waterproof plug of the Wi-Fi port on the inverter;



Step 2: Install the Wi-Fi module at the corresponding position in the inverter, and buckle tightly, you mainly need to hear a "click";

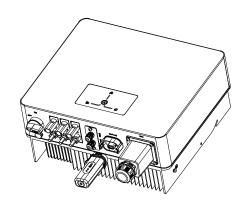
Please go to the Livoltek APP or the external LCD screen to connect to the Internet and set it up. For specific details, please refer to the WiFi user manual.





GT1-1.6~3.3kW

GT1-3.6~6.0kW



GT1-7.0~10.0kW

6.6 AFCI (Optional)

Arc-Fault Arc-Fault circuit interrupter (AFCI) refers to a photovoltaic module or cable that is not properly connected or damaged, and may produce an arc. According to UL 1699B:2018, the inverter has an arc detection and interrupt identification system, which produces an arc situation, and the inverter must trip within the specified time, and can only be manually reset to ensure the safety of the user's life and property. GT1 series inverter this function is turned on by default, if you do not need this function, you can log on to the Livoltek APP, cloud platform, local Bluetooth or external LCD display box to turn off .

(go to the "Advanced Settings" interface, select "AFCI function> Setting>Disable")

6.6.1 AFCI fault alarm cleared



- If an arc fault error occurs, follow the steps below to troubleshoot the AFCI fault and restart the inverter.
- Do not turn off AFCI permanently.

GT1 series has an automatic clearance mechanism for AFCI alarms. If an alarm is triggered less than 4 times in a 24-hour period and lasts less than 5 minutes, the inverter will automatically clear the alarm. If more than 5 consecutive alarms are triggered within 24 hours, the GT1 series inverter lock protection. Manual intervention is required to manually clear the alarm and restore the normal operation of the inverter.

When "AFCI Fault" is prompted, an arc has occurred in the PV system. The inverter will trip and shut down.

When "AFCI self-test fault" is prompted, an arc occurs in the PV system self-test. Inverter retest start.

How do I manually remove alarms?

Method 1: Livoltek App / Livoltek Cloud Platform / Local Bluetooth / External LCD Display Box.

Log in to the Livoltek app /Livoltek cloud platform/ external LCD display box, the main menu enters the "Settings > Advanced Settings" interface, click "Restart".



Method 2: Put the DC and AC switches of the inverter in the "OFF" position. Wait for the screen to turn off.



Check the wiring of the PV assembly, if there is a switch in the front stage of the PV, you need to check whether the switch wiring is abnormal.

After troubleshooting, reboot the inverter and place the DC and AC switches in the "ON" position.



Remark

- If the system fault display is not eliminated, please contact customer service;
- After the circuit breaker or open and close between the inverter and the power grid, the inverter will start the countdown self-test, and the self-test will jump out "AFCI self-test..." After the self-test is normal, it can be connected to the power grid.

6.7 Installation Verification

Check the following items after the inverter is installed.

- No other objects put on the inverter.
- All screws especially the screws used for electrical connections are tightened.
- The inverter is installed correctly and securely.
- Ground, AC, DC and Communications cables are connected tightly correctly and securely.
- Check there is no open circuit or short circuits at AC and DC terminals using multi-meter.
- Idle terminals are sealed.
- All safety warning symbols are intact and complete on the inverter.

7 System Operation

7.1Powering ON the Inverter

Step 1: Switch ON the DC and AC circuit breaker

Wait a few seconds and the inverter will start a self-test procedure when the indicator light flashes, when it is done successfully, the green led should be solid on and the graphical display should start displaying.

Step 2: Switch on the loads

The load parameters should show. It is recommended to turn on one by one, to avoid triggering the protection action due to a large instantaneous impact when the load is turned on at the same time.



7.2 Powering OFF the Inverter

Step 1: Turn off the loads;

Step 2: Turn off the PV;

Step 3: Turn off the AC switch;

Step 4: Wait for at least 5 minutes after the LED and graphical display black out for the internal circuits to discharges energy;

Step 5: Disconnect all the power cables and communication cables if needed.

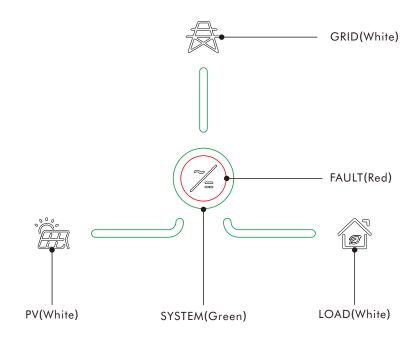


WARNING

After the inverter powers off the remaining electricity and heat may till cause electrical shock and body burns. Please only begin servicing the inverter ten minutes after the power-off.

7.3 LEDs and Graphical Display

The inverter operation status can be obtained from observing LED indicator status.



Color	Status	Description	
	on	The inverter is running normally	
Green	off	The inverter is not operating nomally	
	blink	System updating	
	on	Fault occurs	
Red	off	No fault occurs	
	blink	Fault occurs	

Warning Definition	AC1-LCD/APP	LED Status
Grid Volt Fault	A0 Grid Voltage Fault	Red led blink(slowly)
Grid Freq Fault	A1 Grid Frequency Fault	Red led blink(slowly)
PV over voltage	BO PV over voltage	Red led blink(quickly)
Insulation resistance abno	B1 Insulation resistance abnormal	Red led blink(quickly)
Leakage current abnorma	B2 Leakage current abnormal	Red led blink(quickly)
PV Strings Reverse	B3 PV Strings Reverse	Red led blink(quickly)
Control power abnormal	C0 Control power abnormal	Red led on
Dc bias current abnormal	C1 Dc bias current abnormal	Red led on
Inverter relay abnormal	C2 Inverter relay abnormal	Red led on
Inverter ottemperature	C3 Inverter over temperature	Red led on
RCMU Fault	C4 RCMU Fault	Red led on
BUS Over Voltage	C5 BUS Over Voltage	Red led on
Fan fault	C6 Fan fault	Red led on
Meter Fault	C7 Meter Fault	Red led on
Inter Com Fault	C8 Inter Com Fault	Red led on
Internal Communications	C9 Internal Communications Fault	Red led on
Software version incompatibility	C10 Software version incompatibility	Red led on
EEPROM fault	C11 EEPROM fault	Red led on
Sampling inconsistency	C12 Sampling inconsistency	Red led on
Boost circuit abnormal	C13 Boost circuit abnormal	Red led on
AFCI fault	C14 AFCI fault	Red led on
AFCI self-test fault	C15 AFCI self-test fault	Red led on

8 Communication Mode Description

You can use the following communication modes to implement communication: Bluetooth and Wi-Fi, all of which are described as follows:

Wi-Fi & Bluetooth Module

The Wi-Fi with built-in Bluetooth module for local monitoring and managing. You can turn on the Bluetooth function of the mobile phone, and view & set data of the inverter through inverter APP.

Check <u>www.livoltek-portal.com</u> for details operation and APP User Manual, APP User Manual is available for free from website.

Download and Install Livoltek APP

- Method 1: Go to Google Play or Apple App Store to search Livoltek, download and install the app.
- Method 2: Scan QR code pasted on the right side of the inverter or below to download and install Livoltek app.



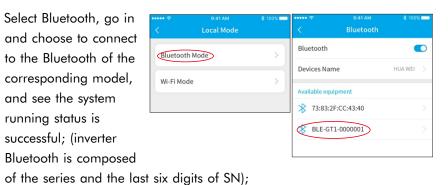


Livoltek APP

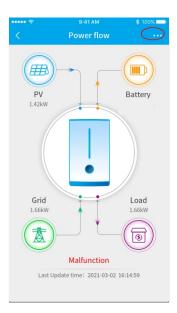
Step 1: Open Livoltek APP, you can see the interface registration and local mode; (If You have registered, you can enter the account number and password to login)

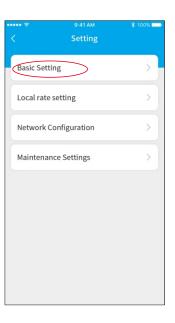


Step 2: Select Bluetooth, go in and choose to connect to the Bluetooth of the corresponding model, and see the system running status is successful; (inverter Bluetooth is composed



Step 3: Click "Settings" to enter "Basic settings" you can set the date time, language, and view view the inverter model, inverter version and inverter serial number.





9 Troubleshooting

Error Message	Causes	Measures Recommended
A0 Grid Voltage Fault	The grid voltage exceeds or falls below the allowable range, or the grid side is not properly connected.	1. If the alarm occurs accidentally, possibly the AC power is abnormal accidentally. No extra action is needed. 2. If the alarm persists for a long time, check if the grid circuit breaker/grid terminals is disconnected or not, or if the grid or generator (if applied) is working well, or if input voltage range setting is correct. (UPS->appliance)
A1 Grid Frequency Fault	The grid voltage exceeds or falls below the allowable range , or the ROCOF frequency changes abnormally .	1. If the alarm occurs accidentally, possibly the AC power is abnormal accidentally. No extra action is needed. 2. If the alarm persists for a long time, check if the grid circuit breaker/grid terminals is disconnected or not, or if the grid or generator(if applied) is working well, or if input voltage range setting is correct.(UPS->appliance)
BO PV over voltage	PV modules input voltage exceeds the inverter's allowable range.	When sunlight intensity weakens, PV modules voltage decreases. No action is needed. If such phenomena occur when sunlight intensity does not weaken, check if there is short circuit, open circuit etc. in the PV strings.
B1 Insulation resistance abnormal	PV modules input voltage is under the inverter's defaulted protection value.	1. If the alarm occurs accidentally, possibly the external circuits are abnormal accidentally. The inverter automatically recovers to the normal operating status after the fault is rectified. 2. If the alarm occurs repeatedly or lasts a long time, check whether the insulation resistance against the ground of PC strings is too low.
B2 Leakage current abnormal	The insulation resistance against the ground at the input side databases during the inverter works.	1.If the alarm occurs occasionally, it may be caused by external circuit, the inverter can automatically recover to normal operating status after the fault is cleared. 2.If the alarm occurs repeatedly or lasts a long time, please follow below steps:1) Check if the output cable is stable. 3.Plug the PV strings one by one to find the abnormal PV strings. Please check if the insulation resistance against the ground of PV strings is too low, or the cable is broken, or cable connection incorrectly.

B3 PV Strings Reverse	The cables of PV strings are connected reversely during the inverter installation.	1.Check whether the PV string is shielded. 2.If the PV string is clean and not shielded, check whether the PV modules are aging or deteriorated.
C0 Control power abnormal	Inverter internal power source is abnormal.	1.If the alarm occurs occasionally, the inverter can automatically recover to normal operating status, no action is required. 2.If the alarm occurs repeatedly or lasts a long time, please contact customer service center.
C1 Dc bias current abnormal	DC component current in grid exceeds the allowable range	1. If the alarm occurs occasionally, it's caused by grid voltage abnormal temporarily, the inverter can automatically recover to mormal operating status, no action is required.2. If the alarm occurs repeatedly or lasts a long time, please contact customer service center.
C2 Inverter relay abnormal	output relay cannot be closed.	1.If the alarm occurs occasionally, it's caused by grid voltage abnormal temporarily, the inverter can automatically recover to mormal operating status, no action is required.2. If the alarm occurs repeatedly or lasts a long time, please contact customer service center.
C3 Inverter over temperature	Internal temperature of inverter component is too high.	1. If the alarm occurs occasionally, the inverter can automatically recover to normal operating status, no action is required.2. If the alarm occurs repeatedly or lasts a long time, please check if the installation site is direct sunlight, ventilation is good, the ambient temperature is too high. If not, please contact customer service center.
C4 RCMU Fault	Residual current test fail during inverter startup.	1. If the alarm occurs occasionally, it may be caused by external circuit abnormal, the inverter can automatically recover to normal operating status after fault is cleared.2. If the alarm occurs repeatedly or lasts a long time, please check if the insulation resistance against the ground of PV strings is too low, or the cable is broken, or cable connection incorrectly.

C5 BUS Over Voltage	Abnormal internal energy control imbalance has been triggered by the PV Strings/grid sharp change of working conditions.	I. If the alarm occurs occasionally, the inverter can automatically recover to the normal operating status after the fault is rectified. If the alarm occurs repeatedly, contact your dealer for technical support.
C6 Fan fault	Fan abnormal	1.Check if the fan is jammed by abnormal objects, the inverter can automatically recover to the normal operating status after the fault is rectified. 2. If the alarm occurs repeatedly, contact your dealer for technical support.
C7 Meter Fault	The communication line between the inverter and the electricity meter is abnormal.	1.Check whether the general selection line between the electricity meter and the inverter is properly connected. After the obstacle removal, the inverter can automatically return to operation. 2. If the alarm occurs repeatedly, contact your dealer for technical support.
C8 Inter Com Fault	The internal communication of the inverter fails.	I. If the alarm occurs occasionally or only in the morning, and the inverter can automatically recover to normal (including restart at hext day), no action is required. If the alarm occurs repeatedly, contact your dealer for technical support.
C9 Internal Communications Fault	The internal communication of the inverter fails.	If the alarm occurs occasionally or only in the morning, and the inverter can automatically recover to normal (including restart at hext day), no action is required. If the alarm occurs repeatedly, contact your dealer for technical support.
C10 Software version incompatibility	The ARM\DSP firmware versions of the inverter do not match.	1. Check if the firmware version is correct from LCD or Livoltek APP. The inverter recovers automatically after being restart the inverter to automatically recover; 2. If the alarm occurs repeatedly, contact your dealer for technical support.

C11 EEPROM fault	EEPROM Component damaged	Replace the monitoring board.
C12 Sampling inconsistency	Grid voltage and inverter temperature, voltage sampling single fault.	I. If the alarm occurs occasionally, the inverter can automatically recover to the normal operating status after the fault is rectified. If the alarm occurs repeatedly, contact your dealer for technical support.
C13 Boost circuit abnormal	The boost circuit of the inverter is abnormal.	1. If the alarm occurs accidentally, possibly the AC power is abnormal accidentally. No extra action is needed. 2. If the alarm persists for a long time, check if the grid circuit breaker/grid terminals is disconnected or not, or if the grid or generator(if applied) is working well, or if input voltage range setting is correct.(UPS->appliance)
C14 Grounding fault	Inverter grounding abnormal	Check whether the ground wire of the inverter is well connected. After troubleshooting, the inverter can automatically return to normal operation. If there are repeated alarms, please contact the customer service center.
C15 AFCI fault	AFCI fault	After shutdown, Check the panel terminal. Restart inverter. If error message still exists, contact manufactuer.
C16 AFCI self-test	AFCI self-tes fault	Restart inverter. If error message still exists, contact manufactuer.

10 Technical Data

Technical Data	GT1-1K6S1	GT1-2K2S1	GT1-3KS1	GT1-3K3S1
PV Input Data				
Max. DC Input Power [Wp]	2400	3300	4500	4950
Max. DC Input Voltage[V]		55	0	
Min PV input voltage[V]		50)	
Start-up DC Input Voltage[V]		70)	
Nominal DC Input Voltage[V]		40	0	
MPPT Operating Range[V]		50-5	45	
MPPT Operating Range(Full-Load)[V]	120-500	165-500	225-500	250-500
Max. DC Input Current[A]		14	1	
Max. Short Circuit current[A]		20)	
No. of MPPTs		1		
No. of Strings per MPP Tackers		1		
AC Output Data				
Nominal Output Power [W]	1600	2200	3000	3300
Max. Apparent Power [VA]	1760	2420	3300	3300
Max. Iac Fault And Duration	2400	3300	4500	4950
Rated AC Grid Output Current[A]	7.0	9.6	13.0	14.3
Max. AC Output Current[A]	7.7	10.5	14.3	14.3
Max. Output Overcurrent Protection[A]	10.5	14.4	19.5	21.5
Rated AC Grid Voltage[V]		220V/230V	, L+N+PE	
AC Grid Voltage Range①[V]		160-3	300	
Rated Grid Frequency [Hz]		50/6	60	
Grid Frequency Range@[Hz]		45-55/	55-65	
Synchronization in-rush current[A]		27.9	97	
Trip limit and trip time accuracy[V]		99-264	(10%)	
U Trip limits and times[V]	242/1~13s(One-stage overvoltage); 264/2~21s(Seaondary overvoltage)			
U Trip limits and times[V]	132/1-11s(One-stage undervoltage);99/1.06s(Seaondary undervoltage)			
Power Factor	> 0.99 Rated power (Adjustable 0.8 Leading-0.8Lagging)			
Output THDi (@Nominal Output)	<3%			
Efficiency				

Max. Efficiency[%]	97.5	97.5	97.8	97.8			
Euro Efficiency[%]	>99						
Protection							
MPPT Efficiency[%]	96.9	96.9	97.3	97.3			
Integrated DC Switch		Optional					
DC Reverse Polarity Protection		Supp	oort				
DC/AC SPD Protection		Type III (Type	II optional)				
PV Current Detection		Supp	oort				
Insulation Resistor Detection		Supp	oort				
Output Over Current Protection		Supp	oort				
Internal Over Voltage Protection		Supp	ort				
Input Over Current Protection		Supp	oort				
Grid Monitoring		Supp	oort				
Residual Current Monitoring Unit		Supp	oort				
AFCI Protection		Supp	ort				
General Data							
Dimensions [W*H*D] [mm]	280*300*140						
Weight [kg]	6.5						
Mounting Information		Wall Mo	ounting				
Protection Degree		IP6	5				
Cooling		Natural					
Operating Temperature Range [°C]	-30	°C +60 °C (derating at 45	°C)			
Relative Humidity		0-10					
Max. Operating Altitude(m)		4000m(>200	0m derating)				
Typical Noise Emission(dB)		< 2					
Night Self Consumption [W]		<	1				
Display		LED+APP/ LC	D (Optional)				
		Transforme	rless				
Communication	RS485 (LCD/Meter) ,WiFi+Bluetooth/4G , DRM						
Certifications and Standards							
Grid Regulation	IEC61727, IEC	62116, ABNT N	IBR 16149, AB	NT NBR 16150			
Safety		IEC6210	9-1/-2,				
EMC	IEC1000-6-1, IEC61000-6-3,IEC61000-3-2, IEC61000-3-3						
Standard Warranty[years]	5 Years (10 years optional)						

Technical Data	GT1-3K6D1	GT1-4KD1	GT1-4K6D1	GT1-5KD1	GT1-6KD1
PV Input Data					
Max. DC Input Power [Wp]	5400	6000	6900	7500	9000
Max. DC Input Voltage[V]			550		
Min PV input voltage[V]			70		
Start-up DC Input Voltage[V]			90		
Nominal DC Input Voltage[V]			400		
MPPT Operating Range[V]			70-545		
MPPT Operating Range(Full - Load)[V]	135-500	150-500	170-500	185-500	225-500
Max. DC Input Current[A]			14+14		1
Max. Short Circuit current[A]			20+20		
No. of MPPTs			2		
No. of Strings per MPP Tackers			1		
AC Output Data					
Nominal Output Power [W]	3600	4000	4600	5000	6000
Max. Apparent Power [VA]	3960	4400	4600	5500	6600
Rated AC Grid Output		/	• • •		21.
Current[A]	15.7	17.4	20.0	21.7	26.1
Max. AC Output Current[A]	17.2	19.1	20.0	23.9	28.7
Rated AC Grid Voltage[V]		22	0V/230V,L+N-	+PE	
AC Grid Voltage Range①[V]			160-300		
Rated Grid Frequency [Hz]			50/60		
Grid Frequency Range@[Hz]			45-55/55-65		
Power Factor	> 0.9	9 Rated pow	er (Adjustable (0.8 Leading-0	.8Lagging)
Output THDi (@Nominal Output)			<3%		
Synchronization in-rush current[A			27.97		
Trip limit and trip time accuracy[V]	99-264(10%)				
U Trip limits and times[V]	242/1~13s(One-stage overvoltage); 264/2~21s(Seaondary overvoltage)				rvoltage)
U Trip limits and times[V]	132/1~11s(One-stage undervoltage);99/1.06s(Seaondary undervoltage)			rvoltage)	
Efficiency					
Max. Efficiency[%]	98.2	98.2	98.4	98.4	98.4
Euro Efficiency[%]	97.3	97.3	97.5	97.5	97.5

MPPT Efficiency[%]	>99
Protection	
Integrated DC Switch	Optional
DC Reverse Polarity Protection	Support
DC/AC SPD Protection	Type III (Type II optional)
PV Current Detection	Support
Insulation Resistor Detection	Support
Output Over Current Protection	Support
Internal Over Voltage Protection	Support
Input Over Current Protection	Support
Grid Monitoring	Support
Residual Current Monitoring Unit	Support
AFCI Protection	Support
General Data	
Dimensions[W*H*D] [mm]	350*347*137
Weight [kg]	12.5
Mounting Information	Wall Mounting
Protection Degree	IP65
Cooling	Natural cooling
Operating Temperature Range [°C]	−30 °C +60 °C (derating at 45°C)
Relative Humidity	0-100%
Max. Operating Altitude(m)	4000m(>2000m derating)
Typical Noise Emission(dB)	< 25
Night Self Consumption [W]	<1
Display	LED+APP/ LCD (Optional)
Communication	RS485 (LCD/Meter) ,WiFi+Bluetooth/4G , DRM
Topology	Transformerless

Technical Data	GT1-7KT1	GT1-8KT1	GT1-9KT1	GT1-10KT1	
PV Input Data					
Max. DC Input Power [Wp]	10500 12000 13500 15000				
Max. DC Input Voltage[V]	550				
Min PV input Voltage[V]	120				
Start-up DC Input Voltage[V]			90		
Nominal DC Input Voltage[V]			360		
MPPT Operating Range[V]	70 -545				
MPPT Operating Range(Full -					
Load)[V]	200- 500	230 - 500	260 - 500	280 - 500	
Max. DC Input Current[A]		16/	16/20		
Max.Short Circuit current[A]		25/	25/30		
No. of MPPTs			3		
No. of Strings per MPP Tickers		1,	/1/1		
AC Output Data					
Nominal Output Power [W]	7000	8000	9000	10000	
Max. Apparent Power [VA]	7700	8800	9900	11000	
Rated AC Grid Output Current[A]	30.4	34.8	39.1	43.5	
Max. AC Output Current[A]	33.5 38.3 43 47.8				
Rated AC Grid Voltage[V]	220/230/240,L+N+PE				
AC Grid Vol tage Range ①[V]	160-300(Adjustable)				
Rated Grid Frequency [Hz]	50/60				
Grid Frequency Range②[Hz]		45-55	5/55-65		
Power Factor	>0.99 rated	l power(Adjusta	ble 0.8 leading t	to 0.8 lagging)	
Output THDi (@Nominal Output)		<	3%		
Efficiency					
Max. Efficiency[%]		98	.10%		
Euro Efficiency[%]	97 .3 0	97.30	97.30	97.30	
MPPT Efficiency[%]	99.99	99.99	99.99	99.99	
Protection					
Integrated DC Switch		Su	pport		
DC Reverse Polarity Protection			pport		
DC SPD Protection	Type III(Type II optional)				
PV Current Detection	Support				
Insulation Resistor Detection	Support				
Output Over Current Protection	Support				
AC Short Circuit Protection	Support				
Output Over Voltage Protection	Support				
AC SPD Protection	Type III (Type II optional)				
Anti-islanding Protection	Support				
Temperature Protection	Support				
Ground Fault Monitoring	Support				

Internal Over Voltage Protection	Support
Input Over Current Protection	Support
Grid Monitoring	Support
Residual Current Monitoring Unit	Support
AFCI Protection	Optional
General Data	
Dimensions[W*H * D] [mm]	410x345x186mm
Weight [kg]	16.8
Mounting Information	Wall Mounting
Protection Degree	IP65
Cooling	Natural cooling
Operating Temperature Range [°C]	-30 °C +60°C (derating at 45°C)
Relative Humidity	0 - 100%
Max. Operating Altitude(m)	4000(>2000m derating)
Typical Noise Emission(dB)	< 25
Night Self Consumption [W]	<1
Display	APP+LED, LCD (Optional)
Communication	RS4851(Meter),RS4852(LCD),USB for Wi-Fi+Buletooth,DRM
Topology	Transformerless
Certifications and Standards	
Grid Regulation	IEC61727, IEC62116,
	ABNT NBR 16149, ABNT NBR 16150,CQC(NB/T32004)
Safety	IEC62109-1/2
EMC	IEC61000-6-1/2/3/4
Standard Warranty[years]	5 Years (10 years optional)

11 Disclaimer

The GT1 series inverters are transported, used and operated under limited condition, such as environmental, electrical etc. Livoltek shall not be liable to provide the service, technical support or compensation under conditions listed below, including but not limited to:

- . Inverter is damaged or broken by force majeure (such as earthquake, flooding, thunderstorm, lighting, fire hazard, volcanic eruption etc.).
- . Inverter's warranty is expired and doesn't buy extended warranty.
- . Can't provide the inverter's SN, warranty card or invoice.
- . Inverter is damaged by man-made cause.
- . Inverter is used or operated against any items in local policy.
- . Inverter's installation, configuration, commissioning doesn't follow the requirements mentioned in this manual.
- . Inverter is installed, refitted or operated in improper ways mentioned in this manual without authority from Livoltek.
- . Inverter is installed, operated under improper environment or electrical condition mentioned in this manual without authority from Livoltek.
- . Inverter is changed, updated or disassembled on hardware or software without authority from Livoltek.
- . Obtain the communication protocol from other illegal channels.
- . Build monitoring, control system without authority from Livoltek.
- . Livoltek will keep right to explain all the contents in this user manual.

Warranty Card Registration



Dear customer, thank you for choosing LIVOLTEK product. For registering product warranty, please prepare everything ready and register on

https://www.livoltek.com/registration.html.

Product Information		
Product Type		
Product S/N		
Installation date		
Installation Company		
Personal Information		
Your name		
Your contact number		
Your Email address		
Your home address		

*Warranties should be registered within 36 months of installation, however it is recommended that they are registered no more than 6 weeks following the successful installation and commissioning of the Product where possible, thanks for your cooperation.

